

NORTHWEST COLORADO NOTIFICATION POLICY

EFFECTIVE FOR NOTICES RECEIVED ON OR AFTER JANUARY 1, 2010

REVISED SEPTEMBER 21, 2010*

NOTICES OF INTENT

Notices of Intent to: 1) construct a well pad, 2) set conductor pipe, 3) spud surface casing, 4) run and cement casing (all casing strings), 5) perform a formation integrity test (East Mamm Creek Area), 6) perform a BOP test, 7) perform a mechanical integrity test, 8) perform a bradenhead test, and 9) commence completions operations.

Email these notices to the appropriate field inspector, based on their geographic area of responsibility. A copy to David.Andrews@state.co.us is not necessary, unless you require COGCC approval for a change of procedure. Currently, COGCC's northwest area field inspectors are responsible for the following geographic areas:

- Kris Neidel (Kris.Neidel@state.co.us) – Eagle, Grand, Jackson, Moffat, Routt, and Summit Counties
- Chuck Browning (Chuck.Browning@state.co.us) – Chaffee, Delta, Gunnison, Lake, Mesa, Montrose (north of the 48N/49N township line), and Pitkin Counties
- Mike Longworth (Mike.Longworth@state.co.us) – Garfield and Rio Blanco Counties

Shaun Kellerby is COGCC's Northwest Field Inspection Supervisor. Shaun assists other field inspectors throughout northwest Colorado, and he should be copied on the notices of intent shown above for all northwest Colorado counties. A current map showing areas of responsibility is provided at the bottom of this policy. Periodically, field inspectors and their areas of responsibility may change. An up-to-date map is maintained on COGCC's website at <http://www.colorado.gov/cogcc>. Click CONTACTS on the left-hand side of the web page. Then click MAP OF STAFF AREAS OF RESPONSIBILITY. Then click MAP OF INSPECTORS STAFF AREAS OF RESPONSIBILITY.

SUBSEQUENT REPORTS

Subsequent Reports of: 1) cement jobs, 2) annular fluid loss (Mamm Creek Field), 3) lost circulation, 4) gas kicks or loss of well control, 5) water flows.

Email these subsequent reports to David.Andrews@state.co.us. Copy the appropriate field inspector and Shaun.Kellerby@state.co.us on subsequent reports of cement jobs and lost circulation.

Email reports should be submitted within 24 hours for gas kicks or loss of well control, and a follow-up Form 23 (Loss of Well Control Report) should be emailed to David.Andrews@state.co.us within 15 days.

Subsequent Reports of Accidents:

A Form 22 (Accident Report) must be submitted for: 1) an injury to wellsite personnel or to a member of the general public which requires medical treatment; or 2) significant damage to equipment or the wellsite. An email notice of an accident should be submitted to Shaun.Kellerby@state.co.us within 24 hours of the accident, and a follow-up Form 22 should be emailed to Shaun.Kellerby@state.co.us within 10 days of the accident.

OTHER DOWNHOLE OPERATIONS

Other Downhole Operations, including: 1) verbal approval to sidetrack, 2) dry hole plugging orders, 3) any significant downhole problem, 4) high bradenhead pressures during stimulation, 5) casing repairs, 6) gas venting, and 7) hydrogen sulfide detection.

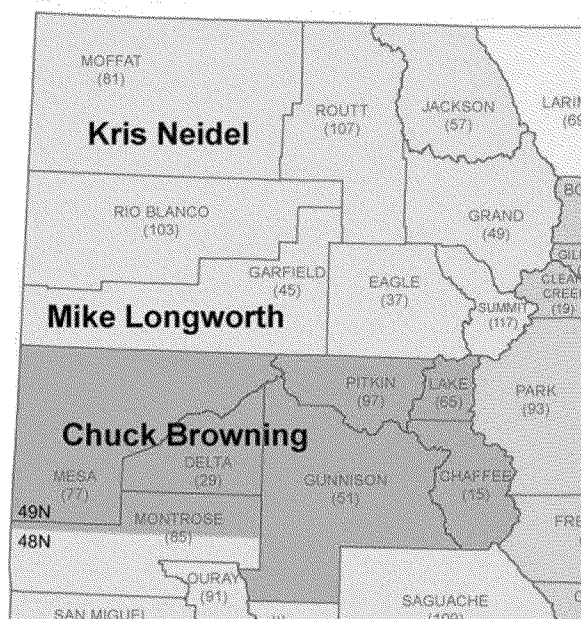
Email requests and notices to David.Andrews@state.co.us and/or call David Andrews' office or cell phone numbers shown below.

QUESTIONS

Please direct any questions regarding these notification procedures to:

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>



*** Policy Revisions**

Revision No. 1, January 21, 2010: Shaun Kellerby added as a point-of-contact to Chuck Browning and Mike Longworth notification areas for Notices of Intent and Subsequent Reports. Other minor format and editorial changes.

Revision No. 2, September 21, 2010: Added “perform mechanical integrity test,” “perform bradenhead test,” and “commence completion operations,” to Notices of Intent. Changed “spud a conductor” to “set conductor pipe” to eliminate any confusion concerning the formal (surface casing) spud of a well. Shaun Kellerby was replaced with Kris Neidel as primary point-of-contact for Eagle, Grand, Jackson, Moffat, Routt, and Summit Counties. Changed primary point-of-contact for accident reports from David Andrews to Shaun Kellerby. Other minor format and editorial changes.